



Table S4. Summary statistics for natural gas – Arkansas, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	7,397	8,388	8,538	^R 9,843	10,150
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	152,108	132,230	121,684	107,666	105,000
From Oil Wells	5,691	9,291	3,000	2,894	3,096
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	769,679	935,237	1,021,484	1,029,095	1,015,582
Total	927,479	1,076,757	1,146,168	1,139,654	1,123,678
Repressuring	414	4,051	NA	NA	NA
Vented and Flared	425	494	NA	NA	NA
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	926,639	1,072,212	1,146,168	1,139,654	1,123,678
NGPL Production	213	268	424	486	582
Total Dry Production	926,426	1,071,944	1,145,744	1,139,168	1,123,096
Supply (million cubic feet)					
Dry Production	926,426	1,071,944	1,145,744	1,139,168	1,123,096
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,893,630	1,681,506	1,746,379	1,761,879	1,651,592
Withdrawals from Storage					
Underground Storage	4,368	4,409	2,960	3,964	3,866
LNG Storage	40	53	48	40	42
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	9,425	-685	-16,701	^R -16,872	-18,470
Total Supply	2,833,889	2,757,229	2,878,431	^R2,888,180	2,760,126

See footnotes at end of table.

Table S4. Summary statistics for natural gas – Arkansas, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	271,515	284,076	296,132	^R 282,120	268,453
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,557,661	2,468,477	2,579,393	2,602,896	2,488,219
Additions to Storage					
Underground Storage	4,672	4,628	2,848	3,112	3,398
LNG Storage	42	47	57	52	56
Total Disposition	2,833,889	2,757,229	2,878,431	^R2,888,180	2,760,126
Consumption (million cubic feet)					
Lease Fuel	5,340	6,173	6,599	^E 6,605	^E 6,452
Pipeline and Distribution Use ^a	9,544	11,286	10,606	^R 11,437	11,580
Plant Fuel	529	423	622	797	871
Delivered to Consumers					
Residential	36,240	33,737	26,191	34,989	38,127
Commercial	40,232	39,986	41,435	47,636	50,673
Industrial	83,061	85,437	81,597	87,077	88,797
Vehicle Fuel	16	21	21	^R 27	31
Electric Power	96,553	107,014	129,059	^R 93,552	71,921
Total Delivered to Consumers	256,102	266,194	278,304	^R263,281	249,549
Total Consumption	271,515	284,076	296,132	^R282,120	268,453
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	17,862	19,402	24,772	26,797	27,604
Industrial	80,722	83,671	80,090	85,595	87,179
Number of Consumers					
Residential	549,970	551,795	549,959	^R 549,764	549,034
Commercial	67,987	67,815	68,765	68,791	69,011
Industrial	1,079	1,133	990	1,020	1,009
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	592	590	603	692	734
Industrial	76,980	75,408	82,422	85,370	88,005
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.76	6.27	5.36	4.99	5.84
Delivered to Consumers					
Residential	11.53	11.46	11.82	10.46	10.39
Commercial	8.89	8.90	7.99	7.68	7.88
Industrial	7.28	7.44	6.38	6.74	6.99
Electric Power	5.11	4.73	3.19	W	W

-- Not applicable.

^E Estimated data.^{NA} Not available.^R Revised data.^W Withheld.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.